



Kenya Block L-19 Farm-In Opportunity

Rift Energy is seeking a Farm-In Partner on Block L19 in southeastern Kenya, which covers 12,000 KM² (2.9 million acres) where Rift Energy has a 100% participating interest. Block L19 is situated near the port city of Mombasa, which would provide a ready market for any oil and/or gas discovery.



Opportunity Highlights

Many positive geological details

- Multiple large structures.
- Proven hydrocarbon system.
- Multiple analog basins in region.
- Multiple oil and gas discoveries in region.

Positive economics and industry interest

- Proximity to Mombasa port and refinery lowers economic threshold on discoveries.
- Strong industry interest in Kenya.
- Stable Kenya government and fiscal regime.

Growing set of technical data on block

- 724 Line Km of 2-D Seismic Program completed in June 2014 is currently undergoing processing/interpretation.
- Positive 2013 Geochemical Study results correlate with initial 2D Seismic Program results, which indicate multiple structures at various depths.
- Proprietary Aerial Gravity and Magnetic Survey and interpreted depth to basement map.
- Recovered cores from Ria Kalui well indicate the presence of hydrocarbon system.
- Extensive geological studies by Ministry of Energy.
- E-G Molecular Data Collection Technologies utilized on the block.
- Founding member of E.F Purdy Exploration Fabric of Africa, supplying strong regional geological framework.

Positive Geological Information

Presence of large basement structures

- Based on preliminary results from our 724 KM 2D Seismic Program results and the interpretation of our Aerial Gravity and Magnetic Gravity Survey, both of which correlate very well with our Geochemical Survey.

Existing hydrocarbon system

- Based on analysis of cores at the Ria Kalui well (exploratory well drilled, but not completed in 1962). Source rock and companion seals are inferred from collected cores.
- Multiple Geochemical Studies show the presence and maturity of hydrocarbons.

Reservoir rock is low risk based

- The target is the sand rich Karoo formation.

Analog production is present in the region

- Oil analog: 24 billion barrels of oil in place in Madagascar before rifting the Jurassic was adjacent to Block L 19.
- Natural gas analog: 3 trillion cubic feet of natural gas discovered by Tenneco in Ethiopia.

Significant upside exists

- Reservoir thickness could be several orders of magnitude greater from historical rift basin net pay intervals
- Additional potential is expected from inversion structures, back tilted fault blocks and stratigraphic traps.

Concession Terms

Exploration periods: 2 year initial, two additional optional exploration periods of 2 years each. (initial two year exploration program completed).

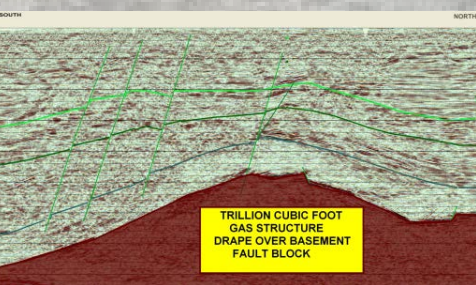
Development period: 25 years.

Work Commitments:

Initial Exploration Period: US\$250K Aero Mag and Gravity Survey + US\$5M 500 KM² 2D Seismic (both aforementioned items have been completed).

1st Additional Exploration Period: US\$20M additional seismic or drilling of an exploratory well. This period commences September 2014.

2nd Additional Exploration Period: US\$20M drilling of an exploratory well.



Operations

2D Seismic Program

- 724 KM 2-D seismic program has been completed and is now undergoing processing/interpretation.
- Initial results are very encouraging – numerous leads and prospects correlate to our proprietary Geochemical Study and our Aerial Gravity and Magnetic survey, which will allow us to narrow our focus on areas with the highest potential for hydrocarbons.
- Exploration targets include both shallow oil and deeper gas.

Next steps

- Upon completion of the 2D seismic program processing/interpretation, we will:
 - Select drill sites and drill one or more exploratory wells; or
 - Commence a 3D seismic program over areas of interest.

About Rift Energy

- Rift Energy Kenya Limited is a subsidiary of Rift Energy Corp, the parent Canadian company, with its management team located in Houston, Texas USA

Contact

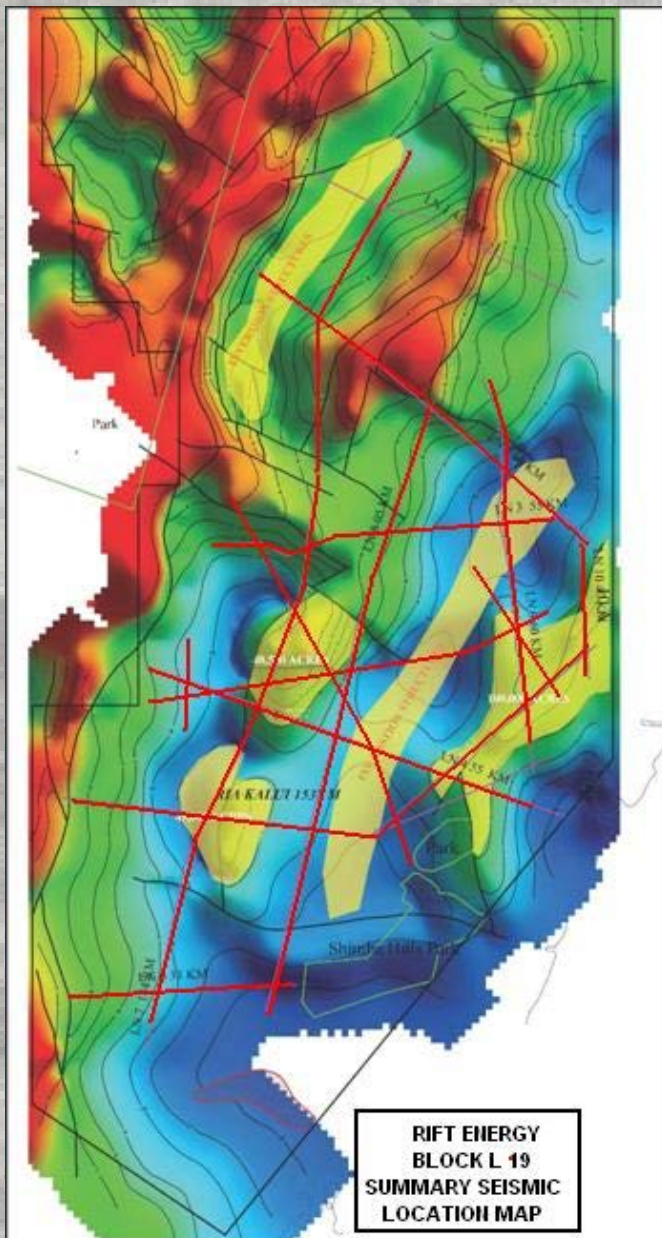
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Interpreted depth to basement map

The Block L19 map shown above was interpreted by Earthfield Technologies and Teal Energy USA Inc, and formed the basis of our recently completed 724 KM 2D seismic program.

